

# IDAHO OIL AND GAS CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND WELL REPORT



#### **DESIGNATE TYPE OF COMPLETION:**

New Well	Work-Over ⊠	Deepen	Plug	Back 🗌	Same	Reservo	oir 🛛	Different Res	ervoir 🗌	Oil 🗌 G	as 🔯	Dry 🔲	
Well Name/Numb	er: ML Invest	ments	#1-11	LT		US	Well N	lumber: 11-	075-200	025			
Operator: Alta I	Mesa Service	s, LP_				Co	ntact P	erson: Ron	da Loud	lerman_			
Address: 15021	Katy Freew	ay, Su	ite 400,	, Houst	on, T	K 7709	94	10 00					
Field & Reservoir	: Willow					Co	ounty: P	ayette	<u> </u>				
Location: (SecTV	NP-Range or Block	& Survey	): Sec 1	1 T 8N	, R 4V	<b>V</b> Da	ite Pern	nit Issued: 0	6/24/20	14			
Date spudded 08/27/2014	Date total depth   09/02/2014	Date completed, ready to produce 10/17/2014								Elevation of casing hd. Flange 2,389.25' ASL			
Total depth 5,500'	P.B.T.D. <sup>1</sup> 4,500'	Single, dual, or triple completion  Dual				If this is a dual or triple completion, furnish separate report for each completion. Enter NA or Multiple; see separate report Multiple:					•		
Producing interval(s) 4,241-50' ELM	,500'	Tools used (interval) 600'				Cable tools used (interval) NA							
Was this well direction Yes ☐ No ☒	·	Yes	a directional survey made? ☐ No ☐ NA ☑				Was a copy of directional survey filed? Yes ☐ No ☐ NA ☒			NA	Date filed NA		
Type of electrical or o		k logs file	d with the	commissi	on)					Date filed 12/19.			
1 Plug Back Total Depth	,												
Casing (report all st	rings set in well—c	onductor,	surface, in	_	ASING F			5 - 7 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2			E	1	
Purpose	Size Hole Da		Size Cas			ht (lb./ft.)		Depth set		Cement	7	ount. Pulled	
Conductor 20" 1			13 3/8" 52.			9 	12	120' 200		0 0			
Surface 12 1/4"			9 5/8"			40		1,082'			0		
Production 8 3/4"			7"	26		4,597'		531		0			
	TURING	RECOR	n	_					LINER	RECORD			
Size: (ft)	Depth: (ft)	TUBING RECORD oth: (ft) Packer set at: (ft) Si			Size: (ft) Top: (ft)			Bottom: (ft)		cks Cement:	Sci	reen: (ft)	
2.375"	4,207'	4,191	'	7"	NA		NA I		N	NA		A	
	PERFOR	ATION RI	CORD				AC	ID, SHOT, F	RACTURE,	CEMENT SC	UEEZE	RECORD	
Number per ft.	Size & Type	ype Tubing Weight Dept			pth Inter	th Interval Amount & Kind of Material Use			erial Used	Depth Interval			
6	3 1/8" HSC 4.7		7 lb/ft 0-4,207'			I	NA I				NA BOIS		
	Jsc					, and the second				P 12			
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		_								- Contract	- =	=	
								01	14CL 133	lha .	2		
D-1 - 101 - 10	41						10				co	-14	
Date of First Product 6/22/17	แอก:		TO TH	IF A 4- IS COM	POINT	TEST ON RE	IS PER PORT.	RFORMADI)	A.1 90 .1		A COF	γ	
								/CIT	* :	<u>. 548 </u>			



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Date of Test Hrs. Tested Cl		ted Choke	Choke Size Oil Prod		Prod. Du	rod. During Test (bbls.)		Gas Prod. During Test (MCF)		Water Prod. During Test (bbls.)	
7/8/17	24	26/6	64"	59				1,965		2	
Tubing Pressure (PSI)		Casing Pressure (PSI)		)	BHP (PSI) Oil (		Oil Gra	Dil Gravity *API (Corr)		Producing method (indicate if flowing, gas	
619 0		0	N		NA	NA 66.7		7		lift or pumping—if pumping, show size & type of pump):	
Cal'ted Rate per 24 hrs		Oil (bbls.)	Gas (N	Sas (MCF)		Water (bbls.)		1	Gas—oil ratio	Flowing	
1,965		59	59 1,965		2		33,305		33,305	110001119	
							SCF/STB				
Disposition of a	Disposition of any (state whether wanted, used for first are said) Sold										

Disposition of gas (state whether vented, used for fuel or sold):SOId

Well Name/Number: ML Investments #1-11 LT	_US Well Number: 11-075-20025	<u> </u>	
Operator: Alta Mesa Services, LP			

#### **DETAIL OF FORMATIONS PENETRATED**

Formation	Тор	Bottom	Description*		
Glenns Ferry	Surface	2,500'	Lacustrine and Fluvial Sediment		
Chalk Hills	2,500'	TD	Volcanic Ash, Lacustrine and Fluvial Sediment		
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<sup>\*</sup>In accordance with IDAPA 20,07,02,10.58, describe the strata, water, oil, or gas encountered. Provide additional information as to give volumes, pressures, rate of fill-up, water depths, caving strata, etc, as is usually recorded in normal procedure of drilling. Show all important zones of porosity, lithologic description of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

INSTRUCTIONS: IF NEEDED, PLEASE ATTACH A SEPARATE DOCUMENT FOR FORMATION DETAIL, IF PAGE TWO DOES NOT PROVIDE ENOUGH ROOM TO DO SO.

CERTIFICATE: I, the undersigned, state that I am the Regulator	y & Pipeline Supervisor
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of the Alta Mesa Services, LP		_(company) and that I am autho	rized by said
company to make this report and that this report was prep	ared under my supervision and	I direction and that the facts state	d herein are
true, correct and complete to the best of my knowledge.	Smida	Parda	)
9/11/17	10 nau	Louderman	
Date Date	Signature		iii

This Well Completion or Recompletion Report and Well Report shall be filed with the:

Idaho Department of Lands Oil and Gas Division 300 N. 6<sup>th</sup> Street, Suite 103 Boise, Idaho, 83702

not later than thirty (30) days after project completion as per Rule 20.07.02.340 and Idaho Code § 47-3.